RATE SCHEDULE LGS-1
FIRM LIQUEFIED NATURAL GAS STORAGE SERVICE

4.   MINIMUM BILL

The minimum bill per month shall be the sum of the Storage and Delivery
Charges.

5.   GAS USED BY GREAT BASIN

In addition to the charges set forth above, Shipper shall provide its
proportionate share of the Gas Used by Great Basin in its day-to-day
operations at the LNG Plant. Unless otherwise revised as a result of the
annual audit described in Section 4.7(c)(2) of the General Terms and
Conditions of this tariff, the daily quantity of Gas Used by Great Basin
will be determined by the following:

5.1   LNG Liquefaction: Twenty-one percent (21%) of the quantity
      liquefied on a given day. This factor shall not apply to LNG
      tendered for receipt into storage at the LNG truck unloading
      facility.

5.2   LNG Vaporized: Three percent (3%) of the quantity vaporized on a
      given day.

5.3   On days when the LNG Plant is in standby mode (i.e., performing no
      liquefaction or vaporization service for Shippers), fuel consumed
      in the LNG Plant's operations will be deducted from daily boil-off
      quantities.

6.   STORAGE AND DELIVERY CAPACITIES

Shipper's capacities shall be specified in the executed Service Agreement
between Transporter and Shipper providing for service under this rate
schedule. Such capacities shall represent Transporter's maximum service
obligations to Shipper under this rate schedule in the circumstances to
which they are applicable. The individual capacities are as follows:

6.1   The Storage Capacity shall be the largest quantity of liquefied
      natural gas inventory that Transporter is obligated to hold at any
      time for the account of Shipper at its LNG Plant. The inventory
      quantities shall be accounted for in equivalent Dth of natural gas;
      however, the actual measurement of the inventory quantity will be
      conducted in accordance with Section 2.2 of the General Terms and
      Conditions of this tariff.