# RATE SCHEDULE LGS-1 FIRM LIQUEFIED NATURAL GAS STORAGE SERVICE

## 6. STORAGE AND DELIVERY CAPACITIES (Continued)

6.2 The Daily Delivery Capacity, less Gas Used by Great Basin pursuant to Section 5.2 above, shall be the largest daily quantity that Transporter is obligated to deliver into Transporter's pipeline system upon vaporization for the account of Shipper.

#### 7. BOIL-OFF GAS

On any day when Shipper has not scheduled delivery from the LNG Plant, there may be a quantity of boil-off gas that must be delivered into Transporter's pipeline system. The total boil-off quantity shall be allocated among the Shippers under Rate Schedules LGS-1 and LGS-2 pro rata on the basis of their respective liquefied natural gas inventories at the beginning of the month, and transported as part of each Shipper's scheduled quantity for such day. On days when the LNG Plant is in standby mode (i.e., performing no liquefaction or vaporization service for Shippers), the total boil-off quantity allocated will be net of any fuel consumed at the LNG Plant.

#### 8. MEASUREMENT BASE

Refer to Section 2.2 of the General Terms and Conditions of this tariff.

### 9. HEAT CONTENT

Refer to Section 3.1 of the General Terms and Conditions of this tariff.

# 10. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions contained in this tariff are applicable to this rate schedule and are hereby made a part hereof.

Issued On: September 14, 2021 Effective On: October 1, 2021