

RATE SCHEDULE LGS-2
INTERRUPTIBLE LIQUEFIED NATURAL GAS STORAGE SERVICE

3. RATES

Shipper shall pay Transporter each month an amount equal to the applicable Volumetric Charge multiplied times the average daily quantity of gas held in storage during the month under this rate schedule by Transporter for or on behalf of Shipper.

The Volumetric Charge shall be set forth from time to time on the currently effective Sheet No. 11 of this tariff, which charge is incorporated herein by reference. Transporter may, from time to time and at any time selectively, adjust any or all of the rates stated above with respect to any individual Shipper or storage service in a manner which is not unduly discriminatory; provided, however, that such adjusted rate(s) shall not exceed the applicable maximum rate(s) or be less than the applicable minimum rate(s). Such discounts granted will not constitute a material deviation from Transporter's Form of Service Agreement, or Form of Amended Service Agreement.

4. MINIMUM BILL

None.

5. GAS USED BY GREAT BASIN

In addition to the charges set forth above, Shipper shall provide its proportionate share of the Gas Used by Great Basin in its day-to-day operations at the LNG Plant. Unless otherwise revised as a result of the annual audit described in Section 4.7(c)(2) of the General Terms and Conditions of this tariff, the daily quantity of Gas Used by Great Basin will be determined by the following:

- 5.1 LNG Liquefaction: Twenty one percent (21%) of the quantity liquefied on a given day. This factor shall not apply to LNG tendered for receipt into storage at the LNG truck unloading facility.
- 5.2 LNG Vaporized: Three percent (3%) of the quantity vaporized on a given day.
- 5.3 On days when the LNG Plant is in standby mode (i.e., performing no liquefaction or vaporization service for Shippers), fuel consumed in the LNG Plant's operations will be deducted from daily boil-off quantities.