

GENERAL TERMS AND CONDITIONS  
(Continued)

4. OPERATING PROCEDURES (Continued)

4.2 Scheduling of Gas Receipts and Deliveries: (Continued)

- a. For transportation services, the aggregate quantities of natural gas (1) received into Transporter's system, (2) delivered from Transporter's system, (3) consumed as fuel in Transporter's transmission system operations, (4) lost and unaccounted for with respect to Transporter's transmission system operations, (5) scheduled for transportation under Rate Schedules FT-1 and IT-1; (6) retained from Shippers as Gas Used by Great Basin; and (7) forfeited by Replacement Shippers under Section 2.3 of Rate Schedule LGS-1 and by Shippers under Section 2.4 of Rate Schedule LGS-2.
- b. For LNG storage services, the aggregate quantities of natural gas (1) liquefied for storage, (2) vaporized for delivery into Transporter's transmission system (the quantity of gas vaporized where Transporter initiates vaporization without a Shipper nomination will be separately stated), (3) consumed as fuel during liquefaction and vaporization operations, as well as for plant operations (each quantity to be stated separately), (4) lost and unaccounted for with respect to Transporter's LNG storage operations, (5) stored in inventory at the beginning of the month and at the end of the month, stated in total working gas inventory owned by Shippers and total cushion gas inventory owned by Transporter, and (6) retained from Shippers as Gas Used by Great Basin, stated separately for liquefaction and vaporization operations.
- c. The imbalance quantities between Transporter and each upstream pipeline that delivers natural gas into Transporter's system, and the imbalance quantity between Transporter and its Shippers in aggregate, stated at the end of the month.
- d. Workpapers and other materials that explain the derivation of the percentage of Gas Used by Great Basin established for transportation services.

All quantities of natural gas will be stated in dekatherms.